# **Electric Utility Fund**

**Financial Review** 

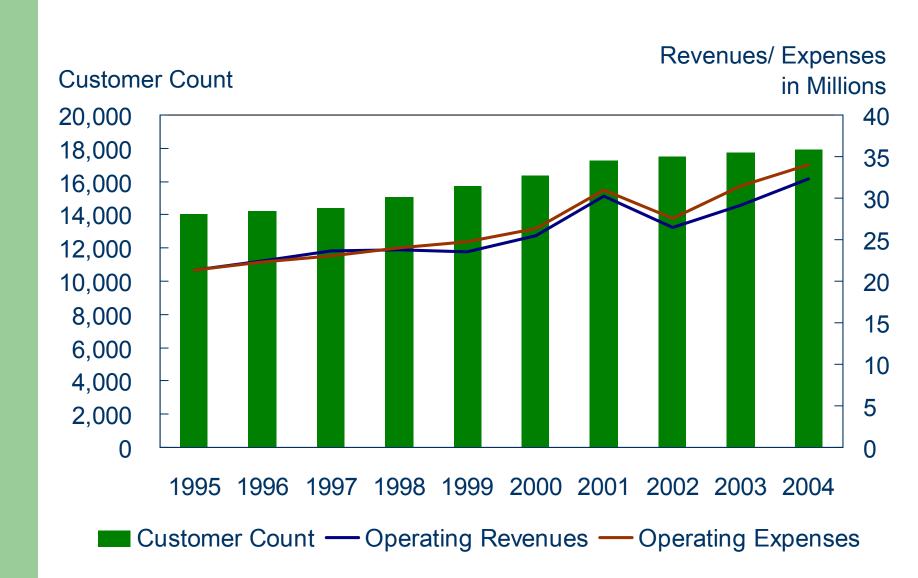
#### **Current Situation**

- Expenses Exceed Revenues
- No Rate Change In 11 Years
- 10 Year Forecast Shows Problems
- Times Coverage Ratio is Too Low
- Need Average 10.5% Rate Increase

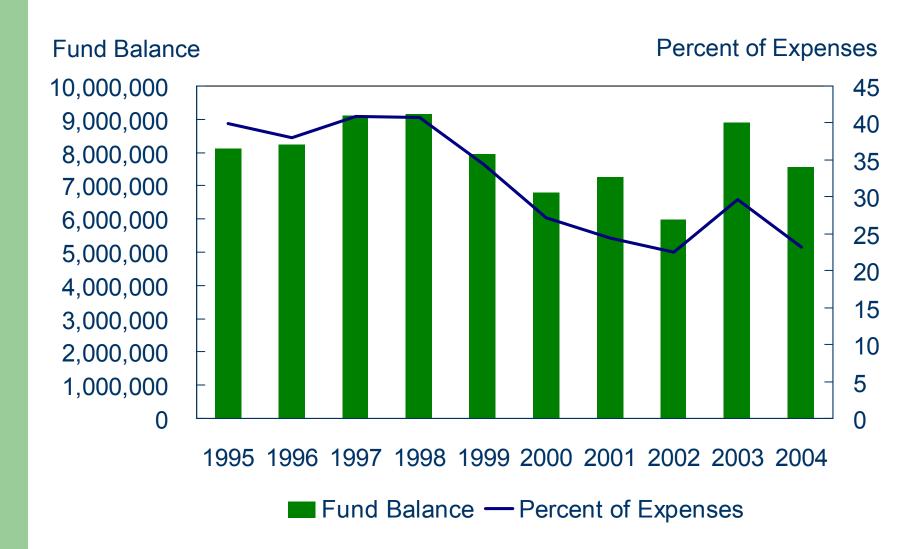
### **Expenses Exceed Revenues**

- FY 1998/99
  - Employee Costs Increase by \$300,000
  - Reimbursement to General Fund Increase by \$500,000
- FY 2001/02
  - Employee Costs Increase by \$200,000
- FY 2002/03
  - Franchise Fee Increases by \$600,000
- FY 2003/04
  - Added Two New Positions
  - Increased Economic Development Funding

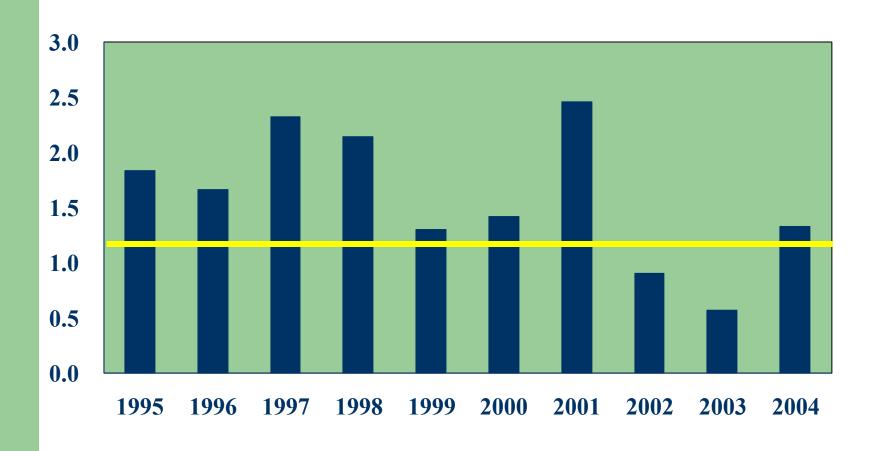
### Revenues Vs. Expenses



#### **Fund Balance**



# **Times Coverage Ratio**



### **Previous Rate Increases**

			Proposed
Customer Type	1990	1993	2005
Residential	6.9 %	7.7 %	9.8 %
Small Commercial	4.0 %	10.7 %	10.5 %
Medium Commercial	0.8 %	6.2 %	10.7 %
Large Commercial (S)	- 1.8 %	15.7 %	10.5 %
Large Commercial (P)	- 0.2%	14.6 %	12.8 %

## **2005 Proposed Rate Increase**

Customer Type	Current \$/KWh	Energy Adder	Proposed \$/KWh	Increase
Residential	\$ 0.07303	\$ 0.00715	\$ .08018	9.8 %
Small General	\$ 0.06815	\$ 0.00715	\$ .07530	10.5 %
Medium General	\$ 0.06655	\$ 0.00715	\$ .07370	10.7 %
Large General (S)	\$ 0.06781	\$ 0.00715	\$ .07496	10.5 %
Large General (P)	\$ 0.05580	\$ 0.00715	\$ .06295	12.8 %
COGEN	\$ 0.05466	\$ 0.00715	\$ .06181	13.1 %
Total				10.5 %

#### **How Did We Get Here?**

- No Long-Term Financial Projections
- No Rate Studies Since 1993
- Increased Operational Expenses
- Not Separating One-Time Revenues

## **Moving Forward**

- Cost of Service Study
- Assess Operational Expenses
- Review Franchise Fee Rate
- Change in Longstanding Accounting Practices